

**BRYAN TEXAS UTILITIES
ELECTRIC RATE SCHEDULES**

ORDINANCE NO. 2788

AN ORDINANCE ESTABLISHING A NEW SCHEDULE OF RATES TO BE CHARGED FOR ELECTRIC SERVICES FURNISHED BY BRYAN TEXAS UTILITIES (BTU); PROVIDING DEFINITIONS; REPEALING ALL ORDINANCES OR PARTS OF ORDINANCES IN CONFLICT HEREWITH; PROVIDING A SAVINGS CLAUSE; PROVIDING A SEVERABILITY CLAUSE; FINDING AND DETERMINING THAT THE MEETING AT WHICH THIS ORDINANCE IS PASSED IS OPEN TO THE PUBLIC AS REQUIRED BY LAW; PROVIDING FOR CODIFICATION; PROVIDING A PENALTY CLAUSE; PROVIDING FOR PUBLICATION; AND PROVIDING AN EFFECTIVE DATE.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF BRYAN:

That the following schedule for electric services shall be charged for said services furnished by BTU:

Table of Contents

SECTION 1. Terms of Service	2
SECTION 2. Definitions.....	4
SECTION 3. Residential Service.....	7
SECTION 4. General Service.....	8
A. General Service Small (Demand less than 25 kW).....	8
B. General Service Medium (Demand 25 kW and up to 1,000 kW).....	9
C. General Service Large (Demand 1,000 kW and greater)	10
D. General Service Primary.....	11
E. General Service - Low Load Factor	12
F. General Service - Irrigation.....	13
SECTION 5. Transmission Service.....	14
A. General Service Transmission	14
B. Transmission Service- Customer Directed Power Supply	15
SECTION 6. Time of Use (TOU)	16
A. General Service Medium- TOU.....	16
B. General Service Medium- Demand TOU (Closed).....	18
SECTION 7. Lighting	20
A. Security Lighting Service	20
B. Street Lighting Service	21
SECTION 8. Wholesale Service to BTU Rural System.....	22
SECTION 9. Rate Riders.....	23
A. Short-Term Service Rider.....	23
B. Institutions of Higher Education Rider	24
C. Power Seasonal Service Rider	25
D. Totalized Service Rider	26
E. Renewable Rate Rider.....	27
F. Distributed Generation Systems Rider - Less than 50 kW	28
G. Distributed Generation Systems Rider - 50 kW and up to 10 MW.....	29
H. Power Factor Adjustment Rider	30
SECTION 10. Transmission Cost Recovery Charge (TCRC)	31
SECTION 11. Power Cost Recovery Charge (PCRC).....	32
SECTION 12. Ordinance Compliance.....	33

SECTION 1. Terms of Service

- A. BTU's certificated service area includes the City of Bryan, portions of the City of College Station, and portions of Brazos, Robertson, and Burleson Counties, as defined by the Public Utility Commission of Texas (PUC).
- B. All persons requesting electric services within the BTU certificated service area will complete an application of service specific to the current Electric and Deposit Ordinance, Supplemental Agreements, and any additional amendments.
- C. All locations within the BTU certificated service area will receive services based on the requirements of BTU's Line Extension Policy.
- D. Customers receiving electric services within a city's limits other than the City of Bryan but encompassed within BTU's certificated service area, may be subject to a Franchise Fee as mandated by said city in an approved ordinance. The Franchise Fee is calculated by multiplying the applicable franchise fee rate by the Customer's total monthly billed charges for electric service.
- E. The Minimum Bill is a required payment for electric service and applies to all Customers each billing period, regardless of electricity usage. The amount of the Minimum Bill shall be as specified in the applicable rate schedule and shall include any applicable taxes, fees, or surcharges.
- F. All monthly charges shall be calculated to the nearest cent (\$0.01). Amounts in which the third decimal place is five (5) or greater shall be rounded up to the next cent, and amounts in which the third decimal place is less than five (5) shall be rounded down to the nearest cent for Customer billing purposes.
- G. All bills are due and payable on the date shown on the statement, and unless remittance is received by said date, a delayed payment charge in accordance with the current Deposit Ordinance and any amendments thereto will be added.
- H. On a failure to pay an electric account when said electric account is due, the BTU General Manager or a duly authorized representative of BTU, for and on behalf of BTU, after giving the Customer notice and an opportunity to be heard regarding any billing errors, shall have the authority to order such service discontinued until the appropriate service charge for reconnecting the same has been paid to BTU, together with all delinquent electric service charges due from said delinquent Customer. This remedy does not waive any other lawful remedies.
- I. The Customer must notify BTU when utility services are to be disconnected. Billing of service(s) will then be finalized. The Customer is responsible and obligated for all payments of their account(s) for consumption, services and all other associated fees for the time that services are connected.
- J. Customers must allow BTU employees access to electric meters during reasonable hours and at any time in an emergency. Failure to provide access may result in service disconnection or billing at the highest monthly amount from the past 12 months until access is granted. Notice and an opportunity to be heard will be given before enforcement, except in emergencies.

- K. BTU shall not be liable for any loss, damage, or injury to property resulting from unplanned service outages or interruptions, including those caused by equipment failure, weather conditions, emergencies, or other unforeseen circumstances beyond the utility's control.
- L. BTU shall not be liable for any loss, damage, or injury to property resulting from or related to the reconnection of electric service. The Customer shall be solely responsible for ensuring that all equipment on the Customer's side of the point of delivery is safe, properly installed, and in compliance with all applicable codes and regulations prior to requesting reconnection of service.
- M. Should the Customer Tamper with service, or cause it to be restored when not authorized by BTU, after it has been disconnected, the service line, or a section thereof, may be removed. Under such conditions and certain circumstances, full payment of arrears plus applicable service fees shall be paid as provided in the current Deposit Ordinance and any amendments thereto before service is restored.

SECTION 2. Definitions

“**Availability Charge**” means a fixed charge assessed during each billing cycle without regard to the Customer's demand or energy consumption and reflects the costs of providing electric services that may include, but are not limited to, providing electric infrastructure, metering, billing, and Customer services.

“**Billed Demand**” means the kW value which is billed to a Customer with a defined Demand Charge, as specified in a rate schedule or contract. Billed Demand may be the metered kW adjusted for Power Factor as specified in the rate schedule. It may also be based on the contract year, a contract minimum, or a previous maximum that does not necessarily coincide with the actual measured kW of the billing period.

“**BTU Board**” means the BTU Board of Directors.

“**BTU Line Extension Policy**” means the policy that defines the requirements and responsibilities to provide and extend electric services to Customers.

“**City System**” means the BTU City Electric System, whose service territory boundaries are defined by the City of Bryan’s city limits.

“**Consumption Charge**” means a rate applied to the electric energy, as measured in kWh, during the billing cycle period.

“**Customer**” means an individual, firm, organization, or other electric utility that purchases electric service.

“**Demand**” means the rate at which electricity is being used at any one given time and is measured in kilowatts (kW). The term, “load,” is considered synonymous with “Demand.”

“**Demand Charge**” means the charge for electric service based upon the Peak Demand (kW) consumed. It is billed based on Billed Demand under an applicable rate schedule.

“**Distribution Service**” means delivery of electric voltage stepped down through a BTU owned transformer to deliver electricity to residential and non- residential Customers.

“**Kilovolt-ampere (kVA)**” means the unit of electric power representing the rate of consumption equivalent to one kilowatt at 100% Power Factor.

“**Kilowatt (kW)**” means 1,000 watts.

“**Kilowatt-hour (kWh)**” means the consumption of electrical energy equivalent to the use of one kilowatt for one hour.

“**Load Factor**” means the ratio of the average load in kilowatts (kW) supplied during a designated period to the peak or maximum load in kilowatts (kW) occurring in that period. Load factor, in percent, is derived by multiplying the kilowatt-hours (kWh) in the period by 100 and dividing by the product of the maximum Demand in kilowatts (kW) and the number of hours in the period.

“**Megawatt (MW)**” means one million watts or 1,000 kW.

“**Megawatt-hour (MWh)**” means one million watt-hours or 1,000 kWh.

“Metering” means the measure of a defined unit of measure by means of a BTU meter.

“Minimum Bill” means a minimum charge to a Customer during the applicable period of time, which is typically the Availability Charge, unless a provision in a rate schedule states a Customer’s bill cannot fall below a specified level. (As defined in the terms of service)

“Monthly Charges” means rates applicable to all billed electricity consumption and/or Demand included in a normal billing cycle. Monthly Charges are established on the day the bill is rendered.

“Non-Residential” means any service location that is not categorized as Residential by BTU.

“Normally Installed Equipment” means permanently installed equipment which, in the judgment of BTU, would be run coincidentally as a part of normal facility operation and not as an attempt to affect rate classification and billing rates.

“Peak Demand” means the highest rate at which a Customer uses electricity, measured in kilowatts (kW) over a 15-minute period or another period specified by BTU.

“Power Cost Recovery Charge (PCRC)” means a charge used to recover costs and provide credits related to ERCOT settlement fees, fuel costs, net purchased power costs adjusted for retail losses, generation costs, and any adjustments for the over or under recovery for such costs from preceding periods. All changes to the PCRC will be approved by the BTU Board prior to implementation.

“Power Factor” means the ratio of electricity that does useful work (called real power, measured in kilowatts or kW) to all the electricity being supplied (called apparent power, measured in kilovolt-amperes or kVA). Generally, it is expressed as a percentage ratio and indicates how efficiently electricity is being used.

“Power Factor Adjustment” means an adjustment to the Billed Demand if the Customer's Power Factor varies from a specified percentage or range of percentages.

“Primary Voltage” is the electric voltage reduced from transmission levels and carried on the utility’s distribution system before being stepped down to Customer service voltage.

“Residential” means each individual metered structure used for domestic living purposes; which may include individual metered residences, apartment units, or other structures used for household dwellings, as classified by BTU or the City of Bryan.

“Rural System” means the BTU Rural Electric System whose service territory boundaries are outside of the City of Bryan city limits, and within the BTU certificated service area.

“Secondary Voltage” means the output voltage or load-supply voltage of a distribution transformer; generally considered the low-voltage side.

“Supplemental Agreement” means any agreement entered into between BTU and a Customer that governs billing arrangements not addressed by this ordinance.

“Tamper or Tampering” means any unauthorized action that interferes with, alters, damages, bypasses, connects to, or manipulates utility equipment, meters, service connections, seals, wiring, piping, or related

infrastructure, resulting in or intended to result in inaccurate measurement, unauthorized use, diversion of service, or impairment of utility operations.

“Temporary Customer” means a metered location requiring electrical power and intended for use at that location for less than one year.

“Transmission Cost Recovery Charge” (TCRC) is a charge that recovers BTU's full cost of Transmission Service Rates as established by the Public Utility Commission of Texas (PUC) in accordance with PUC Substantive Rule 25.192. The TCRC may include any adjustments for the over or under recovery from such costs from preceding periods, and all changes to the TCRC will be approved by the BTU Board prior to implementation.

SECTION 3. Residential Service

Applicability:

This rate applies to electric service for all Residential dwellings and single metered apartment units whose point of service is located within the BTU certificated service area. Multiple-dwelling units served under one meter shall be billed under the applicable general service rate.

Character of Service:

Service must be taken at Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Minimum Bill:

The minimum monthly bill shall be the Availability Charge.

Monthly Charges:

Monthly Charges May 1, 2026 through October 31, 2026

Item	City System	Rural System	Rural- College Station
Availability Charge	\$11.00/Month	\$12.00/Month	\$11.00/Month
Consumption	\$0.0505/kWh	\$0.0615/kWh	\$0.0551/kWh
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance		
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance		

The Monthly Charges shall take effect May 1, 2026, and shall expire at 11:59 p.m. on October 31, 2026, unless amended or modified by ordinance.

Monthly Charges effective, November 1, 2026, and continuing thereafter

Item	City System	Rural System	Rural- College Station
Availability Charge	\$11.00/Month	\$12.00/Month	\$11.00/Month
Consumption	\$0.0442/kWh	\$0.0538/kWh	\$0.0485/kWh
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance		
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance		

The Monthly Charges shall take effect November 1, 2026, and continue thereafter until amended or modified by ordinance.

SECTION 4. General Service

A. General Service Small (Demand less than 25 kW)

Applicability:

This rate applies to electric service for all Non-Residential and multiple-dwelling units within the BTU certificated service area receiving service at Secondary Voltage and with Peak Demand less than 25 kW. A Customer on this schedule with Demand greater than or equal to 25 kW for any billing period shall be billed under General Service Medium for the next 12-month period beginning with the current month.

Character of Service:

Service must be taken at Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Minimum Bill:

The minimum bill shall be the Availability Charge.

Monthly Charges:

Item	City System	Rural System
Availability Charge	\$15.50/Month	\$16.00/Month
Consumption	\$0.0455/kWh	\$0.0442/kWh
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance	
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

B. General Service Medium (Demand 25 kW and up to 1,000 kW)

Applicability:

This rate applies to electric service for all Non-Residential Customers within the BTU certificated service area with Peak Demand greater than or equal to 25 kW and less than 1,000 kW. If at any time a Customer on this schedule continues for a 12-month period without an actual Demand greater than or equal to 25 kW, General Service Small shall apply beginning with the first month succeeding such 12-month period. Likewise, a Customer on this schedule whose Demand is greater than or equal to 1,000 kW for any billing period will be billed under General Service Large for the next 12-month period beginning with the current month, provided that the measured Demand is made up of Normally Installed Equipment.

Character of Service:

Service must be taken at Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Billed Demand:

The Billed Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent (50%) of the Peak Demand measured in the 12-month period ending with the current month.

Minimum Bill:

The minimum bill shall be the sum of the Availability charge and Billed Demand.

Monthly Charges:

Item	City System	Rural System
Availability Charge	\$37.00/Month	\$21.00/Month
Consumption	\$0.0086/kWh	\$0.0104/kWh
Demand Charge	\$9.39/kW	\$9.02/kW
Transmission Cost Recovery Charge	As set forth in Section 10 of the ordinance	
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

C. General Service Large (Demand 1,000 kW and greater)

Applicability:

This rate applies to electric service for all Non-Residential Customers within the BTU certificated service area with Peak Demand greater than or equal to 1,000 kW. If at any time a Customer on this schedule continues for a 12-month period without an actual Demand greater than or equal to 1,000 kW, General Service Small or General Service Medium shall apply beginning with the first month succeeding such 12-month period.

Character of Service:

Service must be taken at Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Billed Demand:

The Billed Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent (50%) of the Peak Demand measured in the 12-month period ending with the current month.

Minimum Bill:

The minimum bill shall be the sum of the Availability Charge and Billed Demand.

Monthly Charges:

Item	City System	Rural System
Availability Charge	\$400.00/Month	\$400.00/Month
Consumption	\$0.0075/kWh	\$0.0077/kWh
Demand Charge	\$12.50/kW	\$12.81/kW
Transmission Cost Recovery Charge	As set forth in Section 10 of the ordinance	
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

D. General Service Primary

Applicability:

This rate applies to electric service for Non-Residential Customers within the BTU certificated service area that receive power at BTU's Primary Voltage level.

Character of Service:

Service must be taken at BTU's Primary Voltage. Service will be provided at one point of service and metered at a single meter. Customers will be responsible for all secondary equipment behind the transformer.

Billed Demand:

The Billed Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent (50%) of the Peak Demand measured in the 12-month period ending with the current month.

Minimum Bill:

The minimum bill shall be the sum of the Availability Charge and Billed Demand.

Monthly Charges:

Monthly charges shall be the same as the applicable monthly charges shown for General Service Large with a credit equal to 2 percent applied to the Consumption, Demand, and TCRC charges (as defined in chart below). The Availability Charge shall be applied without a discount.

Item	City System	Rural System
Availability Charge	\$400.00/Month	\$400.00/Month
Consumption	\$0.0074/kWh	\$0.0075/kWh
Demand Charge	\$12.25/kW	\$12.55kW
Transmission Cost Recovery Charge	As set forth in Section 10 of the ordinance	
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

E. General Service - Low Load Factor

Applicability:

This rate applies to electric service for all Non-Residential Customers within the BTU certificated service area with Peak Demand greater than or equal to 1,000 kW, provided that the metered Demand is made up of Normally Installed Equipment and the average monthly load factor is less than or equal to 25 percent (25%), as measured in the 12-month period ending with the current month. If at any time a Customer on this schedule continues for a 12-month period without a metered Demand greater than or equal to 1,000 kW or the average monthly load factor as measured in the 12-month period ending with the current month is greater than 25 percent, General Service Medium, General Service Large, or General Service Primary shall apply beginning with the first month succeeding such 12-month period.

Character of Service:

Service must be taken at Primary or Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Defined Time of Use:

BTU's Peak Hours, for the purpose of this rate schedule, are designated as being from 1:00 p.m. to 7:00 p.m. each Monday through Friday starting on May 1 and continuing through October 31, and from 6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 9:00 p.m. each Monday through Friday starting on November 1 and continuing through April 30 each year. Federal holidays are excluded from the Peak Hours.

BTU's Peak Hours may be changed from time-to-time, and the Customer will be notified 12 months prior to such changes becoming effective.

The Peak Billed Demand shall be the maximum 15 minutes measured kW during the Peak Hours.

Delivery Billed Demand:

The Billed Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the Peak Demand measured in the 12-month period ending with the current month.

Minimum Bill:

The minimum bill shall be the sum of the Availability Charge and Billed Demand.

Monthly Charges:

Item	City and Rural System*
Availability Charge	\$400.00/Month
Consumption	\$0.0000/kWh
Peak Demand Charge	\$13.08/kW
Demand Charge	\$6.80/kW
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance

*Monthly charges shall be the same for qualifying General Service Primary receiving the 2% credit applied to the Consumption, Demand, and TCRC charges of General Service Low Load Factor.

F. General Service - Irrigation

Applicability:

This rate applies to electric service for irrigation wells within the BTU certificated service area.

Character of Service:

Service must be taken at Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Minimum Bill:

The minimum bill shall be the sum of the Availability Charge.

Monthly Charges:

Item	Rural System
Availability Charge	\$0.00/Month
Consumption	\$0.0866/kWh
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance

SECTION 5. Transmission Service

A. General Service Transmission

Applicability:

This rate applies to electric service for Non-Residential Customers within the BTU certificated service area that receive power, not to exceed 75 MW, at BTU's Transmission Voltage level.

Character of Service:

Service will be provided at Transmission voltage at one point of service and metered at a single meter.

Billed Demand:

The Billed Demand shall be the maximum 15 minutes measured kW in the month, but not less than 80 percent of the Peak Demand measured in the 12-month period ending with the current month.

Minimum Bill:

The minimum bill shall be the sum of the Availability Charge and Billed Demand.

Monthly Charges:

Item	City System
Availability Charge	\$1,725.00/Month
Consumption	\$0.0010/kWh
Demand Charge	\$12.68/kW
Transmission Cost Recovery Charge	As set forth in Section 10 of the ordinance
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance

B. Transmission Service- Customer Directed Power Supply

Applicability:

This rate applies to electric service for all Non-Residential Customers within the BTU certificated service area with Peak Demand greater than or equal to 10 MW and less than 75 MW, and elect to procure their own power supply and contract for electric transmission services at BTU's transmission voltage level. If at any time a Customer on this schedule continues for a consecutive 12-month period without an actual demand greater than or equal to 10 MW, General Service Transmission shall apply beginning with the first month succeeding such 12-month period and shall remain on the General Service Transmission rate for a minimum of 3 months. All qualifying Customers will execute a BTU Supplemental Agreement.

Character of Service:

Service must be taken at Transmission Voltage at point of service. Service will be provided at one point of service and metered at a single meter.

Billed Demand:

The Billed Demand shall be the maximum 15 minutes measured kW in the month, but not less than 80 percent of the Peak Demand measured in the 12-month period ending with the current month.

Minimum Bill:

The minimum bill shall be defined within a BTU Supplemental Agreement.

Monthly Charges:

All monthly charges shall be established and detailed in the BTU Supplemental Agreement.

SECTION 6. Time of Use (TOU)

A. General Service Medium- TOU

Applicability:

This rate is available to electric service for all Customers who qualify for the General Service Medium scheduled rate within the BTU certificated service area, whose Peak Demand is equal to or greater than 500 kW and less than 1,000 kW. Service for athletic stadium lighting may also qualify under this rate. If a Customer served under this rate does not record an actual Demand of at least 500 kW or is not athletic stadium lighting during any continuous 12-month period General Service Medium shall apply beginning with the first month succeeding such 12-month period.

Character of Service:

Service must be taken at Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Definition of Time of Use Hours:

BTU's Peak Hours, for the purpose of this rate schedule, are designated as being from 3:00 p.m. to 7:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all Peak Hours.

BTU's Shoulder Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 3:00 p.m. and from 7:00 p.m. to 9:00 p.m. each Monday through Friday starting on June 1 and continuing through September 30 each year. Federal holidays are excluded from all Shoulder Hours.

BTU's Base Hours, for the purpose of this rate schedule, are all hours not designated as Peak Hours or Shoulder Hours.

BTU's time of use hours may be changed from time-to-time, and the Customer will be notified 12-months prior to such changes becoming effective.

Change of Service:

Customers may elect to have electric services received under a different rate schedule in October of each year. Changing services to another schedule will not be allowed at any other time except as approved solely at BTU's discretion.

Minimum Bill:

The minimum bill shall be the Availability Charge.

Monthly Charges:

Item	City System	Rural System
Availability Charge	\$137.00/Month	\$137.00/Month
Base Consumption	\$0.0314/kWh	\$0.0321/kWh
Shoulder Consumption	\$0.0737kWh	\$0.0754/kWh
Peak Consumption	\$0.0918/kWh	\$0.0939/kWh
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance – to be billed during peak hours only	
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

B. General Service Medium- Demand TOU (Closed)

Applicability:

This rate is closed to new Customers. This rate applied to electric service for all Non-Residential Customers within the BTU certificated service area with Peak Demand greater than or equal to 25 kW and less than 1,000 kW that opted in to the rate prior to the rate closing on 10-01-2014. If at any time a Customer on this schedule continues for a 12-month period without an actual Demand greater than or equal to 25 kW, General Service Small shall apply beginning with the first month succeeding such 12-month period. Likewise, a Customer on this schedule whose Demand is greater than or equal to 1,000 kW for any billing period may be billed under General Service Large for the next 12-month period beginning with the current month, provided that the measured Demand is made up of Normally Installed Equipment.

Character of Service:

Service must be taken at Secondary Voltage as available at point of service. Service will be provided at one point of service and metered at a single meter.

Definition of Time of Use Hours:

BTU's Peak Hours, for the purpose of this rate schedule, are designated as being from 12:00 p.m. to 10:00 p.m. each Monday through Friday starting on June 15 and continuing through September 15 each year.

BTU's Base Hours, for the purpose of this rate schedule, are all hours not designated as Peak Hours.

BTU's Peak Hours may be changed from time-to-time, and the Customer will be notified 12 months prior to such changes becoming effective.

Demand:

The Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent of the Peak Demand measured in the 12-month period ending with the current month.

Peak Demand:

The Peak Demand shall be the maximum 15 minutes measured kW in the Peak Hours during the month, but not less than 50 percent of the maximum 15 minutes measured kW in the Peak Hours during the 12-month period ending with the current month.

Billed Demand:

The Billed Demand shall be the maximum 15 minutes measured kW in the month, but not less than 50 percent (50%) of the highest Demand or Peak Demand measured in the 12-month period ending with the current month.

Minimum Bill:

The minimum bill shall be the total of the Availability Charge, Billed Demand Charge, and Billed Peak Demand Charge.

Monthly Charges:

Item	City System	Rural System
Availability Charge	\$26.91/Month	\$26.62/Month
Consumption Charge	\$0.0142/kWh	\$0.0152/kWh
Demand Charge	\$2.70/kW	\$3.33/kW
Peak Demand Charge	\$4.14/kW	\$4.72/kW
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance	
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

SECTION 7. Lighting

A. Security Lighting Service

Applicability:

This rate applies to any Customer in areas designated by BTU for non-metered lighting service within the BTU certificated service area.

Power Cost Recovery Charge Calculation:

Each lamp will be assigned 0.4 kilowatt-hours (kWh) per watt of rated bulb wattage for monthly energy usage for the purposes of calculating the applicable Power Cost Recovery Charge.

Contract Period:

The Customer will file an application with BTU agreeing to accept the service for a period of 24 months. After 24 months, the agreement can be cancelled by either BTU or the Customer on 30 days written notice.

Monthly Charges:

Item	City System	Rural System
Lamp Charge	\$9.78 per lamp per month	\$9.85 per lamp per month
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

B. Street Lighting Service

Applicability:

This rate applies to cities, governmental agencies, real estate developers and other groups requesting the installation of non-metered street lights within BTU certificated service area.

Monthly Charges:

City System

Item	City- Schedule A	City- Schedule B
High Pressure Sodium 100-Watt Lamp (or LED equivalent)	\$6.73 per lamp per month	\$4.75 per lamp per month
High Pressure Sodium 150-Watt Lamp (or LED equivalent)	\$7.55 per lamp per month	\$4.95 per lamp per month
High Pressure Sodium 250-Watt Lamp (or LED equivalent)	\$10.85 per lamp per month	\$5.69 per lamp per month
Mercury Vapor 175-Watt Lamp (or LED equivalent)	\$8.73 per lamp per month	N/A
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

Rural System

Item	Rural- Schedule A	Rural- Schedule B
High Pressure Sodium 100-Watt Lamp (or LED Equivalent)	\$9.52 per lamp per month	\$6.61 per lamp per month
High Pressure Sodium 150-Watt Lamp (or LED Equivalent)	\$10.55 per lamp per month	\$6.75 per lamp per month
High Pressure Sodium 250-Watt Lamp (or LED Equivalent)	\$15.36 per lamp per month	\$8.09 per lamp per month
Mercury Vapor 175-Watt Lamp (or LED equivalent)	\$12.44 per lamp per month	N/A
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance	

Power Cost Recovery Charge Calculation:

Each lamp will be assigned 0.4 kWh per watt of rated bulb wattage for monthly energy usage for the purposes of calculating the applicable Power Cost Recovery Charge.

Schedule A: Applicable to one or more lamps mounted on distribution poles or street light poles.

Schedule B: Applicable to Customer-owned lighting.

SECTION 8. Wholesale Service to BTU Rural System

Applicability:

This rate applies to electric service provided to the Rural Electric System of BTU.

Monthly Charges:

Item	Rural System
Availability Charge	\$200,000/Month
Consumption Charge	\$0.01357/kWh
Demand Charge	\$1.43/kW
Transmission Cost Recovery Charge	As set forth in Section 10 of this ordinance
Power Cost Recovery Charge	As set forth in Section 11 of this ordinance

SECTION 9. Rate Riders

The following riders may also apply to any rate schedule in Sections 3 through 5.

A. Short-Term Service Rider

Applicability:

This rate rider applies to short-term electric service for Temporary Customers within the BTU certificated service area. Short-term service is defined as service supplied for less than one year.

Monthly Charges:

Monthly charges shall equal the monthly charges from the applicable rate, plus 10 percent and any additional charges deemed necessary to connect and disconnect service.

Minimum Bill:

The minimum bill shall be as defined by the applicable rate, plus 10 percent and any additional charges deemed necessary to connect and disconnect service.

Connection Charge:

The Customer shall pay in advance, in addition to the charges under the applicable rate, the estimated cost of all materials, supplies, and labor for installing and removing the necessary equipment required to provide service.

B. Institutions of Higher Education Rider

Applicability:

This rider is applicable to Customers within the BTU certificated service area who are four-year state universities, colleges, upper-level institutions, or Texas State Technical College, as provided in Chapter 36, Subchapter H, Sec. 36.351 of the Public Utility Regulatory Act, Title 2, Texas Utilities Code. This Rider does not apply to private colleges and/or universities, nor does it apply to two-year colleges.

Availability:

Eligible Customers will be solely responsible for identifying and notifying BTU of all accounts to which this Rider may apply, and BTU will not be liable for any loss or damage to the Customer due to the failure, for any reason whatsoever, to identify such an account by either party. The Rider for Institutions of Higher Education is subject to all other provisions contained in this, or any other applicable BTU Rate Ordinance.

Rate:

This Rider will apply to amounts billed under the applicable rate schedule. For the purposes of this Rider, a 20% discount will be applied to the Availability Charge and the Consumption Charge of the applicable rate. All other components of the applicable rate will not be adjusted.

C. Power Seasonal Service Rider

Applicability:

This rider is applicable to Customers with seasonal load that use energy for six months or less in any twelve-month period and are served under the standard rate schedule of General Service Medium and General Service Large.

Monthly Charges:

Monthly charges are determined using the applicable General Service Medium or General Service Large rate based on the Customer's measured monthly Peak Demand. Billed Demand terms do not apply. All other components of the applicable rate still apply.

Minimum Bill:

The minimum bill shall be the Availability Charge.

Change of Service:

BTU reserves the right to determine applicability or change the Customer rate schedule without notice. All provisions of the applicable rates apply except as otherwise amended.

D. Totalized Service Rider

Applicability:

This rider shall apply to Customers electing to aggregate multiple meters at one physical location and served under the General Service Medium and General Service Large rate schedules with aggregated consumption of two (2) or more meters, not to exceed thirty (30) meters. The aggregated location must maintain a minimum monthly billed Demand of not less than 100 kW and not greater than 5 MW. Customers shall be removed from Totalized Service and subject to review if primary service is required or if each individual point of service is required to bill separately.

Monthly Availability Charges:

# Of Meters	General Service Medium	General Service Large
2-10 meters	\$150.00	\$400.00
11-20 meters	\$300.00	\$2,500.00
21-30 meters	\$600.00	\$5,000.00

E. Renewable Rate Rider

Applicability:

This rider is available to all Customers within the BTU certificated service area and replaces the Power Cost Recovery Charge (PCRC) with this Renewable Rate Rider. All provisions of the applicable rate schedule apply except as otherwise amended by this rider.

Availability:

The Renewable Rate Rider is available to Customers who choose to supply 100 percent of their annual electric kWh purchases with renewable energy.

Rate:

Customers choosing this option will receive this service at the applicable rate as defined in the Power Cost Recovery Charge (PCRC) Rate Schedule in Section 11 of this ordinance, as long as this program is available.

F. Distributed Generation Systems Rider - Less than 50 kW

Applicability:

This is a standard rider for the purchase of the output of distributed generation systems with a total capacity less than 50 kW within the BTU certificated service area.

Availability:

This rider is available in all areas served by BTU to Customers who:

- a) Own a distributed generation system which has a total effective capacity of less than 50 kW, in parallel with BTU's electric system for the purpose of generating power for the Customer's own consumption, or for sale to BTU, or both; and
- b) Employ equipment that is compatible with BTU's electric system at the Customer's delivery point, which will cause no damage to BTU's electric system or equipment, or present an undue hazard to BTU personnel; and
- c) Execute the applicable Distributed Generation Interconnection Agreement for interconnection and parallel operation with BTU.

Purchase Rate:

BTU will pay the Customer for energy based upon the metered kWh input of the Customer's distributed generation system into BTU's system at BTU's Power Cost Recovery Charge. BTU will credit the value of energy purchased from the Customer's distributed generation system against the bill for service rendered following receipt of the Customer's meter reading(s) for the billing period.

Interconnection Costs:

The Customer shall reimburse BTU for any equipment or facilities required as a result of the installation by the Customer of generation in parallel with BTU's electric system. The Customer shall pay all costs of BTU to extend or modify its facilities at the time of interconnection or at some future time, in order to purchase the input of the Customer's distributed generation system.

Electric Service:

BTU will provide electric service to the Customer and charge the Customer for metered billing period consumption in accordance with the applicable Rate Schedules.

Terms and Conditions:

BTU requires each Customer to execute a Distributed Generation Interconnection Agreement establishing the terms and conditions under which BTU will interconnect with the Customer's facilities. A copy of the agreement shall be available for review at BTU's main office. These terms and conditions supersede all prior agreements, representations, or understandings related to Distributed Generation Interconnection Agreement.

G. Distributed Generation Systems Rider - 50 kW and up to 10 MW

Applicability:

This is a standard rider for the purchase of the output of distributed generation systems with a total capacity of 50 kW and up to 10 MW.

Availability:

This rider is available in all areas served by BTU to Customers who:

- a) Own a distributed generation system which has a total effective capacity of 50 kW up to 10 MW, in parallel with BTU's electric system for the purpose of generating power for sale to BTU; or
- b) Contract with a Distributed Energy Resource provider that owns a distributed generation system which has a total effective capacity of 50 kW up to 10 MW, in parallel with BTU's electric system for the purpose of generating power for sale to BTU and/or participation in the ERCOT Wholesale Market; and
- c) Employ equipment that is compatible with BTU's electric system at the Customer's delivery point, which will cause no damage to BTU's electric system or equipment, or present an undue hazard to BTU personnel; and
- d) Execute the applicable Distributed Generation Interconnection Agreement for interconnection and parallel operation with BTU; and
- e) Where applicable, execute an applicable Supplemental Agreement to participate in the ERCOT Markets.

Purchase Rate:

50 kW up to 1 MW: **Customer-owned** generation with no participation in the ERCOT Market. BTU will pay the Customer for energy based upon the 15-minute interval metered kWh input of the Customer's distributed generation system into BTU's system at the ERCOT North Load Zone Energy Weighted price. BTU will credit the value of energy purchased from the Customer's distributed generation system against the bill for service rendered following receipt of the Customer's meter reading(s) for the billing period.

50 kW up to 10 MW: Non-Customer owned generation payments will be defined in accordance with the Distributed Generation Interconnection Agreement and the Supplemental Agreement

Electric Service:

BTU will provide electric service to the Customer and charge the Customer for metered billing period consumption in accordance with the applicable Rate Schedules.

Terms and Conditions:

BTU requires each Customer to execute a Distributed Generation Interconnection Agreement establishing the terms and conditions under which BTU will interconnect with the Customer's facilities. A copy of the agreement shall be available for review at BTU's main office. These terms and conditions supersede all prior agreements, representations, or understandings related to Distributed Generation Interconnection Agreement.

H. Power Factor Adjustment Rider

Applicability:

This rider is applicable to General Service Medium and General Service Large Customers within the BTU certificated service area with a minimum monthly Demand equal to or exceeding 200 kW. All provisions of the applicable rates apply except as otherwise amended by this rider.

Availability:

This rider shall be applied when the Customer's Power Factor coincident with the monthly Peak Demand interval falls below 0.95 as determined by BTU's metering equipment.

Billed Demand:

The Billed Demand shall be adjusted by multiplying the Billed Demand by 0.95 and dividing by the Power Factor coincident with the monthly Peak Demand interval, rounded to the nearest hundredth. Following is an example of how to calculate the Power Factor Adjusted Billed Demand.

If the Billed Demand is 12.8 kW, and if the Power Factor coincident with the monthly Peak Demand interval is 0.87, then the Power Factor Adjusted Billed Demand equals 14.0 kW (12.8 kW x 0.95 / 0.87 power factor).

Metered Billed Demand	12.80 kW
Actual Power Factor	0.87
Adjusted Billed Demand	14.00 kW

SECTION 10. Transmission Cost Recovery Charge (TCRC)

The Transmission Cost Recovery Charge (TCRC) will recover BTU's full cost of the Wholesale Transmission Service Charges as defined by the Public Utility Commission of Texas through its annual transmission matrix and any subsequent incremental amounts resulting from rate changes effective after the approval of the annual matrix. The BTU Board will approve all changes to the TCRC prior to implementation.

Wholesale Transmission Service Charges applicable to the TCRC shall be determined prior to matrix netting and shall reflect only those costs allocable to BTU's retail Customers. The TCRC will be established such that the revenues generated from the TCRC will be sufficient to equal projected expenses. The TCRC applicable to retail rates shall be determined as part of BTU's budgeting process and may be adjusted at any time to reduce any actual or projected over or under recovery of costs related to the TCRC.

SECTION 11. Power Cost Recovery Charge (PCRC)

The Power Cost Recovery Charge (PCRC) shall be used to recover costs and provide credits related to ERCOT settlement fees, fuel costs, net purchased power costs, and any adjustments for the over or under recovery for such costs from preceding periods. The BTU Board will approve all changes to the PCRC prior to implementation.

The PCRC applicable to retail rates shall be determined as part of BTU's budgeting process and may be adjusted at any time to reduce any actual or projected over or under recovery of costs related to the PCRC. BTU may use actual over recovery balances in a manner that results in the best economic benefit for rate payers, which may include using funds to pay, or prepay, any debt service related to power supply and/or generation assets. The PCRC applicable to wholesale rates shall be the monthly actual cost and credits related to ERCOT settlement fees, fuel costs, and net purchased power costs or as determined by applicable Supplemental Agreements.

The PCRC shall be calculated separately for the City System, Rural System, and any wholesale Customer and shall be adjusted for any particular voltage level using the following factors:

Voltage	City System	Rural System
Secondary Voltage	1.0534	1.0668
Primary Voltage	1.0319	1.0383
Transmission Voltage	1.0113	1.0113

SECTION 12. Ordinance Compliance

- A. General Fund payments will be transferred monthly to the City of Bryan. The BTU City System includes payments to the General Fund for the use of the City rights-of-way. These payments shall be \$.00635/kWh for all rates without Demand charges and \$2.15/kW for all rates with Demand charges. In addition, the General Fund Transfer shall include the most current Payment in Lieu of Taxes amount, approved by the Public Utility Commission of Texas, from BTU's Transmission Cost of Service filing.
- B. All rates set forth herein are not applicable to resale, temporary standby or supplementary service except in conjunction with an applicable rider.
- C. Should any part, section, subsection, paragraph, sentence, clause, or phrase contained in this ordinance be held to be unconstitutional or of no force and effect, such holding shall not affect the validity of the remaining portion of this ordinance, but in all respects said remaining portion shall be and remain in full force and effect.
- D. It is hereby found and determined that the meetings at which this ordinance was passed were open to the public, and that advance public notice of time, place, and purpose of said meetings was given.
- E. It is hereby found and determined that the meetings at which this ordinance was passed were open to the public, as required by Section 551, Texas Government Code, and that advance public notice of time, place, and purpose of said meetings was given.
- F. That the rate schedule ordinance or ordinances for electric service previously adopted by City Council and presently in effect, and all ordinances in conflict with this ordinance, are hereby in all things repealed.
- G. The schedule of rates as provided for in this ordinance above shall be effective commencing with the first billing cycle for the month of June, 2026. This ordinance shall take effect immediately upon its second and final reading and passage.

This ordinance shall take effect immediately upon its first and only reading, passage and publication, of which caption and penalty will be sufficient.

PASSED, ADOPTED AND APPROVED the 5th of May, 2026, at a regular meeting of the City Council of the City of Bryan, Texas, by a vote of 6 in favor and 0 opposed.

ATTEST:

Melissa Brunner
Melissa Brunner, City Secretary

CITY OF BRYAN

Bobby Gutierrez
Bobby Gutierrez, Mayor

APPROVED AS TO FORM:

Thomas A. Leeper
Thomas A. Leeper, City Attorney

